#### FILE NOTATIONS

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COMPLETION DATA: Date Well Completed W WW TA. GW OS PA.	••••	Location Inspected  Bond released  State or Fee Land	
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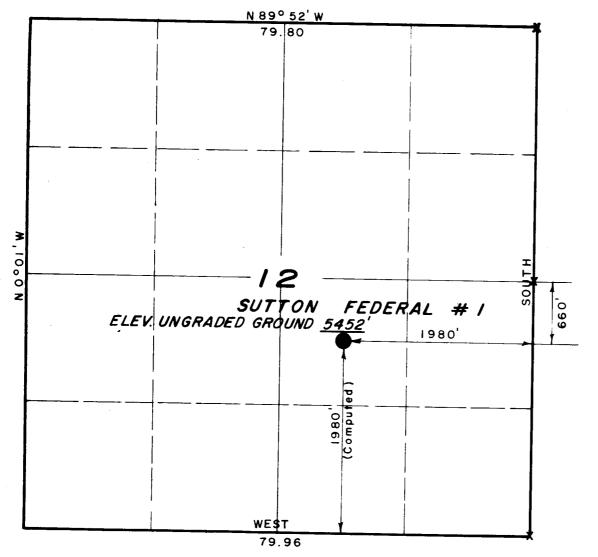
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Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) **UNITED STATES** 

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E.O. BOX 1798, Denover, Colorado 80201  DOSTRUTOS WELL (Report location clearly and in accordance with any State requirements.)  1990' NSI., 1980' WELL, Sec. 12 (NW SE)  At proposed prod. Inc. Same  4. Director for No. Box 12-56-198  5. Director for No. Reason of Vernel, Utah  10. Director for No. Reason  (Abit to security from country for the country of the country of the country for No. Reason  (Abit to security for No. Reason  (Abit to secur	3. ADDRESS OF OPERATOR					bi 	1	÷	<b>:1</b> 3	\$ \$\vec{\pi}{2} \vec{\pi}{2}	
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	COMPLICATION OF AFFRO					-	y pole	- Te			
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# T5S, R19E, S.L.B.& M.



X = Corners Found & Used (Brass Cap).

#### PROJECT

## SUN OIL COMPANY

Well location, SUTTON FEDERAL #1, located as shown in the NWI/4 SEI/4 Section 12, T5S, R19E, S.L.B.& M., Uintah County, Utah.

#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FHOM FEED NOTES OF ACTUAL SURVEYS MADE BY ME OF NOTER MY SUPERVISION AND THAT THE SAME ARE TRUE AN OWNER OF THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERES AND SURVEYOR
REGISTRATION Nº 2454
STATE OF UTAH

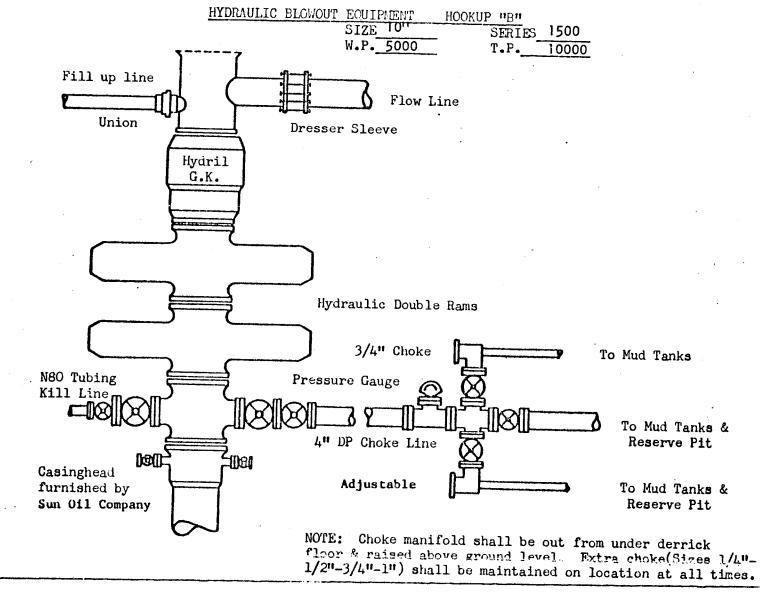
REVISED 19 APRIL, 1972

UINTAH ENGINEERING & LAND SURVEYING
PO.BOX Q. - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

•	
SCALE	DATE
1" = 1000'	II April 1972
PARTY	REFERENCES
N. J. M., G.B. & D.F.	GLO Plat
WEATHER .	FILE
Warm	Sun Oil Company

#### SUN OIL COMPANY

#### TULSA REGION



- 1. Blowout equipment shall be properly installed immediately after surface casing is cemented & immediately after intermediate casing is cemented, & entire assembly shall be ready for any emergency at this time.
- 2. All flanges, steel valves, gauges, fittings, & lines shall have a minimum working pressure of the Series or pressure rating noted.
- 3. All hydraulic lines used for operating blowout equipment shall be equipped with swing joints & have a minimum working pressure of 3000 psi. Hydraulic pressure shall be supplied by a "Payne" or "Hydril" 80-gallon accumulator with hydraulic type oil as a medium.
- 4. Extension rods & manual operating wheels shall be installed on gates immediately & shall be plainly marked "Pipe Rams" & "Blind Rams".
- 5. All manifold control valves shall be clearly marked as to designation "Hydril", "Blind Rams" & "Pipe Rams". "Blind Ram" operating valve shall be pinned so that valve cannot be operated until pin or lock is removed.
- 6. At least two vapor-proof safety lanterns shall be maintained on rig floor at all times.
- 7. An inside blowout preventer of proper size & pressure rating shall be maintained on rig floor at all times.
- 8. Blowout equipment shall be closed & inspected each 24 hours & noted on the daily drilling report.
- 9. Wherever possible, mouse hole to be off-center of hole to allow choke line to run from drilling spool to manifold in a straight line.

#### April 26, 1972

Sun Oil Company Box 1798 Denver, Colorado 80201

> Re: Sun-Duncan-Sutton Federal #1 Sec. 12, T. 5 S, R. 19 E, Ulntah County, Utah

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the surface casing:

- (1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or addio warning device.
- (2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771 Sun Oil Company April 26, 1972 Page Two

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

The API number assigned to this well is 43-047-30128.

Very truly yours,
DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

cc: U.S. Geological Survey

4

Form OGCC 4

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Coun	tyUir	tah	************	Field or	Lease	Sun-Duncan-S	utton-Fede	cal. <u>#1</u> .
						production	on (inclu	ding drilling an	d producing w	ells) for
	•	,		<b>, 19</b> 7.2		<b>C</b>		Sun Oil Com	ans:	
Agent's a	address .			98 .orado 8		Comp	iny		udy	
			•							
								Dist. Engr.		
State Lea	se No		Fed	eral Lease	No <u>U3</u> .	5/3	. Indian l	ease No	Fee 8	k Pat.
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drilling, Dep	REMARKS oth; if shut down of Water Shut-O i; and Gas-Oil Rat	Cause; off Test; io Test)
W SE Sec.12	5S	19E	1	Drlg.					ided 8 a.m. i to 1100	5-28-72
-										
										•
Note: T	here were				runs or s	ales of oil;			м	cu. ft. of
gas sold;					runs or sa	les of gase	oline d <b>urir</b>	g the month.		

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.

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Form OGCC4

#### STATE OF UTAH

PL

#### OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

#### REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Cou	nty	Uintal	<b>1</b>	. Field or	Lease	Sun-Duncan-Sutton-Federal #1
The			orrect repor			l production	on (includ	ding drilling and producing wells) for
A				•		Comm	S	un Oil Company
_								
	Denver, Colorado 80201				_		afgridge	
			266-2181					Dist. Engr.
State Le	ase No.	······	Fede	eral Lease	No		. Indian L	ease No Fee & Pat.
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS  (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW SE Sec. 12	5s	19E	1	Drlg.				Drlg to 8137' during month R&C 10-3/4" csg CS 2022 IF 196 used 600 sx cmt

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

3 h

Form OGCC 4

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

StateI	Jtah	Cou	inty. Du	chesne	•••••	Field o	or Lease	Sun-	Duncan-Su	tton-Fe	deral
				ort of oper		nd produc	tion (inch	uding dri	lling and pr	oducing w	vells) for
				98		Com	pany Su	ın Oil (	Çompany		
***********	•••••	Denve	er. Colo	rado 80	201			ale	Bysea		•••••••
Phone .		266-2	2181		•	_		Distr	ict Engin		
State Lea	ase No		Fed	leral Lease	No <u>U</u>						
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's		REMA lling, Depth; if Results of Wats of Gas; and	RKS	
W. CD								No. of Days Produce		Gas-Oil Rat	io Test)
NW SE Sec.12	58	19E	1	Dr1g.					Drlg to month.	12634	during th
		•									

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing SI-Shut In

wing P-Pumping GL-Gas Lift ut In D-Dead

GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

			r					-	ling and producing wells)
Agent's	address	P.O.	Box 179	8	•••••••	-			Company
•••••	•••••	Denve	r, Color	ado 80	201	Signe	$d \subset \mathcal{L}$	Pale	mudg
Phone .	•	2 <i>6</i> /6-2	181	••••••	••••••	Agen	t's title		ingr.
State Le	ase No.	•••••••••	Fede	ral Lease	No. <u>U-3</u>	573	Indian L	ease No.	Fee & Pat.
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drill	REMARKS ling, Depth; if shut down, Cause Results of Water Shur-Off Teet
W SE							•	No. of Days	s of Gas; and Gas-Oil Ratio Test
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

13507	ED STATES \\ \TOF THE I	S SUBMIT IN TR- NTERIOR (Other instruct werse side)	OR TE-	Form approve Budget Burea EASE DESIGNATION	u No. 42-R1424.
DLI P	•	-	- J U. L.	EASE DESIGNATION	AND BERIAL NO.
	GEOLOGICAL SUR	VET		<u>บ-3573</u>	
SUNDRY ) (Do not use this form for Use "Al	NOTICES AND REPORT PROPERTY OF THE PROPERTY OF	ORTS ON WELLS or plug back to a different reservo for such proposals.)		F INDIAN, ALLOTTEE	OR TRIBE NAME
OIL GAS OTH	HER		7. 0	NIT AGREEMENT NA	ME
NAME OF OPERATOR Sun Oil Company				ARM OR LEASE NAM	_
ADDRESS OF OPERATOR				I-Duncan-Sut	tton-Federa
P.O. Box 1798, Der	nver, Colorado 8020	01		1	
See also space 17 below.) At surface	ation clearly and in accordance	with any State requirements.*		FIELD AND POOL, OR Wildcat	WILDCAT
1980' NSL, 1980' V	WEL, Sec. 12 (NW SE	:)		BEC., T., B., M., OR B	LK. AND
	•		Se	c. 12-5S-19	)E
. PERMIT NO.	15. ELEVATIONS (Show w	· · · · · ·	12. (	COUNTY OR PARISH	13. STATE
	5452' Un	graded Grd.	ַ   ע	intah	Utah
		licate Nature of Notice, Repo	ort, or Other I	Data	
NOTICE OF	INTENTION TO:		SUBSEQUENT RI	EPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING -	WATER SHUT-OFF		REPAIRING W	ELL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*	FRACTURE TREATME		ALTERING CA	<del></del>
REPAIR WELL	CHANGE PLANS	(Other)	ZING	ABANDON MEN	
(Other)		(NOTE: Repor	t results of mul	tiple completion of the comple	n Well
DESCRIBE PROPOSED OR COMPLETE	ED OPERATIONS (Clearly state all	pertinent details, and give pertine	ne doeso includi	ing estimated date	of starting any
DESCRIBE PROPOSED OR COMPLET proposed work. If well is denent to this work.)*  Request approval to	unecuonally urinea, give subsuri	500°. This is 500° d	nt dates, includ ue vertical depti	ns for all markers	of starting any and zones perti-
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DESCRIBE PROPOSED OR COMPLETE proposed work. If well is denent to this work.)*  Request approval to	to drill well to 14.	500°. This is 500° d	APPROVE	n the	SION OF

TITLE \_

TITLE \_

(This space for Federal or State office use)

Dist. Engr.

DATE 9-12-72

DATE

Form 9-331 (May 1963)	U TED STATES		CATE Form approved.
DEPA	ARTM OF THE INTE	RIOR (Other instruction verse side)	5. LEASE DESIGNATION AND SERIAL NO.
/	GEOLOGICAL SURVEY		U-3573
	NOTICES AND REPORTS proposals to drill or to deepen or plu PLICATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL OT	HER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Sun Oil Company 3. ADDRESS OF OFERATOR			Sun-Duncan-Sutton-Federa 9. well No.
P.O. Box 1798,	Denver, Colorado 8020	1	1
4. LOCATION OF WELL (Report local See also space 17 below.) At surface	ition clearly and in accordance with a	ny State requirements.*	10. FIELD AND POOL, OR WILDCAT Wildcat
1980' NSL, 1980	WEL, Sec. 12 (NW SE)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	•		Sec. 12-5S-19E
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	5452' Ungra	aded Grd.	Uintah Utah
16. Chec	k Appropriate Box To Indicate		or Other Data
	INTENTION TO:		UBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZIN	G ABANDONMENT*
(Other) Drill De	CHANGE PLANS	(Other)(Note: Report I	results of multiple completion on Well
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	to drill well to 15,0 ceived from Mr. Gerald		., 9-25-72.
	•		
		APPRO\	ED BY DIVISION OF
		,	GAS CONSERVATION
			10-11-12
		ву <i>(</i>	D. John J. Langur Junion Comes
		5,	
18. I hereby certify that the forest	ing is true and correct		
SIGNED	TITLE_	Dist. Engr.	DATE 9-25-72
(This space for Federal or Stat	e office use)		A Company of the Comp
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL,			

Ma

FORM OGC-8-X FILE IN QUADRUPLICATE

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION 1588 West North Temple Salt Lake City, Utah 84116

### REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & NumberSun-Duncan-	Sutton-Fed	eral No.	1		<del></del>
Operator Sun Oil Company	_Address _	Denver,	Colorado	Phone	266-2181
Contractor Loffland Brothers	_Address _	Denver,	Colorado	Phone	255-2079
Location NW 1/4 SE 1/4 Sec. 12	_T。 <u>5</u>	R. 19	E Uintah	County,	Utah.
Water Sands:					
<u>Depth:</u> From- To- Fl	<u>Volume</u> Low Rate or	: Head-		<u>Quality</u> Fresh or	: Salty-
1. No water sands were encountere	d in the d	rilling	of this well.		
2.			-		
3					
4					
5.			· /-		
Formation Tops:	(Contir	we on re	iverse side if	necessary	' ]
Wasatch 9574					
Remarks:					

NOTE:

- (a) Upon diminishing supply of forms, please inform this office.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Sun Oll Company Sun Doncan Federal Sutton H.L. Morray. JE 12 55 19E U 3573 Wildeat Vintali Co. Utali. None. Done. Done noted 11.8 1034 2020 9830 465 >x top7720 12300 - 12700 35 3x. 1916 idea | 1811 idea | 9850 - 9750 35 sx Uinta about 3600. Grean River 6442 (If 75% is out 35 sx at stub Wasatch 9575 350 - 3400 50 5**X** 50 SX sd interval 11,110-40 5 15 7 not evt 10 10 7年10年 25 5x inside 75,

Only minor lost eire. No shows

Daniel

Form 9-331 (May 1963)	UI ED STATES		QUIII
	UI ED STATES MENT OF THE INTE	SUBMIT IN TRIF (Other instructions on re	Form approved. Budget Bureau No. 42-R1424.
	GEOLOGICAL SURVEY	CRIOR verse side)	5. LEASE DESIGNATION AND SERIAL BO.
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1.	ATION FOR PERMIT—" for suc	h proposals.)	
WELL GAS WELL OTHER	Dry Hole		7. UNIT AGREEMERT NAME
2. NAME OF OPERATOR			end standard
3. ADDRESS OF OPERATOR	<del></del>		8. FARM OF TRASE NAME: 22 55
			9. WELL MO. 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
4. LOCATION OF WELL (Report location cl See also space 17 below.) At surface	ver, Colorado 8020]		mice of the control o
		ny State requirements.*	10. FIELD AND ROOL, OR WILDCAT
1980' MEL, 1980' WEI	. Sec. 12 (NV SE)		Wildelf of the State of the Sta
			SURVEY OR ARMA
14. PERMIT NO.	15 Pressance (C)		Sec. 12-55-19-19-19-19-19-19-19-19-19-19-19-19-19-
	15. ELEVATIONS (Show whether )	DF, RT, GR, etc.)	12. COUNTY OR PERISH 13. STATE
16. Ch. 1 A			Trime and a second seco
Спеск Арр	propriate Box To Indicate	Nature of Notice, Report, or O	her Data Figure 5
F	ION TO:		NT REPORT OF 15
FRACTURE MARAM	LL OR ALTER CASING	WATER SHUT-OFF	100 100 100 100 100 100 100 100 100 100
SHOOT OR ACIDIZE	ANDON*	FRACTURE TREATMENT	ALTERUS CABINGS
REPAIR WELL	ANDON* ANGE PLANS	SHOOTING OR ACIDIZING	ALTERING CABING: THE SAME SAME SAME SAME SAME SAME SAME SAM
(Other)		(Other)(NOTE: Report regults of	
17. DESCRIBE PROPOSED OR COMPLETED OPERATE Droposed work. If well is directional nent to this work.) *	TIONS (Clearly state all pertinen	Completion or Recomplet	multiple completion on Well.
nent to this work.) *	arried, give subsurface loca	tions and measured and true vertical	
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TD 15,004'			· · · · · · · · · · · · · · · · · · ·
Plan to set the folls	wing coment place.		Birson Linux Andrew And
A suce bred Lios	12300 - 12166		- 항 다음을 하는 중 역성 k T
30 sack plug from	9850 - 9720		and the perfect of the land the land of th
25 sack plug from Hove drilling rig off	7800 - 7685		
**** THE CASIDE DELITE	O ATAM		of slag to the control of the control of the control of the contro
amore and pull 7-5/8"	realma		Anerogy of the control of the contro
Set cement plugs above	e 7685 <sup>†</sup> as requeste	d by mee.	oval of the start
	•		46 44 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
		APPROVED I	SY DINGS ON SOLUTIONS OF SOLUTI
		OIL & GAS	VV899998 # # # # 8 8 8 8 8
		/~	The more and the state of the s
		DATE (U-)	
		BY 23 70	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		BI	
18. I hereby certify that the forezoing is true	and		The state of the s
SIGNED P. W. C.			Transfer of the state of the st
	TITLE D	et. Engr.	DATE 10-13-72
(This space for Federal or State office use)			
APPROVED BY CONDITIONS OF APPROVAT	TITLE		Control of the contro
CONDITIONS OF APPROVAL, IF ANY:			DATE
			BTR

#### SUBMIT IN DUPL UL IED STATES Form approved Budget Bureau No. (See other in-DEPARTMENT OF THE INTERIOR structions or reverse side) 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY **U-3573** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME /ELL COMPLETION OR RECOMPLETION REPORT AND LOG $^st$ 1a. TYPE OF WELL: DRY XX 7. UNIT AGREEMENT NAME Other b. TYPE OF COMPLETION: WORK NEW | DIFF. S. FARM OR LEASE NAME Other 2. NAME OF OPERATOR SUN-DUNCAN-SUTTON-FEDERAL 2 Š, SUN OIL COMPANY 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P. O. BOX 1798, DENVER, CO 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* WILDCAT At surface 1980' NSL, 1980' WEL SEC 12 (NW SE) 11. SEC., T., R., M., OR BLOCK AND SURVEY DR ABEA At top prod. interval reported below SEC. 12-5S-19E SAME At total depth 12. COUNTY OR PARISH 14. PERMIT NO. DATE ISSUED 13. STATE UINTAH UTAH 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) | 18. ELEVATIONS (DF, REB, ET, GR, ETC.)\* 10-7-72 P&A 5452 GROUND 10-3-72 5-28-72 20. TOTAL DEPTH, MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 21. PLUG, BACK T.D., MD & TVD 23. INTERVALS BOTARY TOOLS CABLE TOOLS DRILLED BY 0-15004 15.004 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* WAS DIRECTIONAL SURVEY MADE NO NONE 26. TYPE ELECTRIC AND OTHER LOGS BUN COMPENSATED NETUTRON FORMATION DENSITY, BORE HOLE27. WAS WELL CORED GAMMARAY, DUAL INDUCTION-LATEROLOG, COMPENSATED FORMATION DENSITY LOG. COMPENSATED SONIC LOG, CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13-3/4 1100 sacks 10-3/4 2022 none 9-7/8 465 sacks 7-5/8 9830 29. LINER RECORD TUBING RECORD 30. SIZE BOTTOM (MD) TOP (MD) SACKS CEMENT SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 33.\* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO TEST PERIOD FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE -RRL. GAS-WCW WATER-BBL. OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY . . . . . 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED 10-30-72

TITLE .

Dist. Engr.

DATE

Foryn	9-331
(May	1963)

#### U TED STATES

SUBMIT IN TRI

DEPARTM TOF THE INTERIOR (Other Instruction)	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	u-3573
CUNIDDY MOTICES AND DEDODES ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	
	7. UNIT AGREEMENT NAME
OIL GAS OTHER Dry Hole	
. NAME OF OPERATOR	8. FARM OR LEASE NAME
Sun Oil Company	Sun-Duncan-Sutton-Fed.
. ADDRESS OF OPERATOR	9. WELL NO.
<b>8</b> 00 Security Life Bldg, Denver, Colorado 80202	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	Wildcat
1980' NSL, 1980' WEL, Sec. 12 (NW SE)	11. SEC., T.; B., M., OR BLK. AND SURVEY OR AREA
	Sec.12-5S-19E
	Sec. 12-35-136
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
- 5452' Ground	Uintah Utah
6. Check Appropriate Box To Indicate Nature of Notice Report of	- Other Data
Check Appropriate box to indicate indiate of fronce, report, o	
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* X SHOOTING OR ACIDIZING	P ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	
(Other) (Note: Report res	ults of multiple completion on Well ompletion Report and Log form.)
17 anggrand theoretic or covery step open minors (Clearly state all pertinent details and give pertinent de	tes including estimated date of starting and
proposed work. If well is directionally drilled, give subsurface locations and measured and true venent to this work.)	rtical depths for all markers and zones peru
<b>Pl</b> ugs set @ 12166-12300	
<b>972</b> 0-9850	
7685-7800	
while drilling rig was on location.	
willie diffiling fig was on focation.	그는 그 회사 무진화학적 사람이 항영화한다.
1 WT DU acc mulling unit	그 그 생용화용한 그 속말할까요?
1. MI RU csg pulling unit.	oce 7-5/8H rec stub
2. Run free point and back off 7-5/8", spot 60 sx plug acro	601 6520-6420
3. Pull 7-5/8" casing and lay down, spotting the following	60 sx plugs: 0020-0420,
6100-6000, 4700-4600, 2060-1960	三十二 医基基基性 医高足术系统
4. Cut off surface casing and spot 10 sx plug in surf. pipe	e; install dry hole marker.
5. Clean up location.	
	그 그는 그 일본을 똑같다. 중에 일 하고만 그
	그는 그는 젊습관합니다 를 다 그 수가 된다.
and the second of the second o	그는 그는 맛리리고요 항화 성임은 뭐.
	그는 게 그는 영화를 통해야 한다.
	프로 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그

3. I hereby certify that the foregoing is true and correct	<del></del>		
SIGNED A LUMANA	TITLE	Dist. Mgr.	DATE 5-18-73
(This space for Federal or State office use)			
APPROVED BY	TITLE		DATE